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(54) **DELIVERY SYSTEM FOR FRACTURE APPLICATIONS**

(71) Applicant: **GE Oil & Gas Pressure Control LP**,  
Houston, TX (US)

(72) Inventors: **Saurabh Kajaria**, Houston, TX (US);  
**Khang Nguyen**, Houston, TX (US)

(73) Assignee: **GE Oil & Gas Pressure Control LP**,  
Houston, TX (US)

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(2013.01); **F16L 23/08** (2013.01)

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See application file for complete search history.

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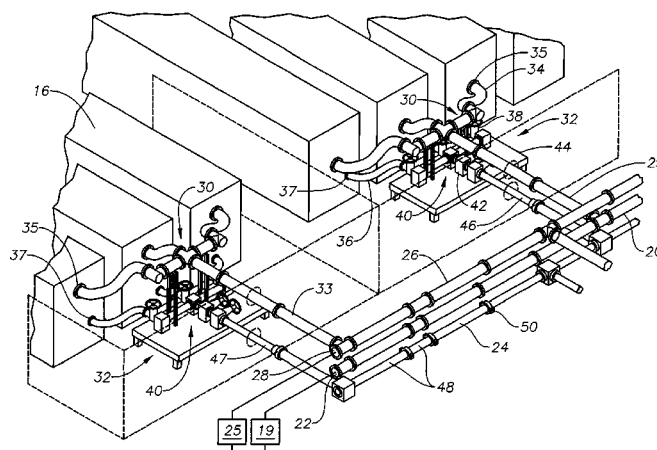
*Primary Examiner* — William P Neuder

(74) *Attorney, Agent, or Firm* — Bracewell & Giuliani LLP

(57) **ABSTRACT**

Described herein is a modular, adjustable system for distributing fluids to one or more wellbores. The system is readily configured and assembled at a well site, and allows for one portion of the system to be isolated for service or repair while the remainder of the system continues to operate. The system includes a plurality of pump skids having both a distribution junction in fluid communication with inlets to of plurality of pump trucks and an exit junction in fluid communication with outlets of the plurality of pump trucks.

**18 Claims, 8 Drawing Sheets**



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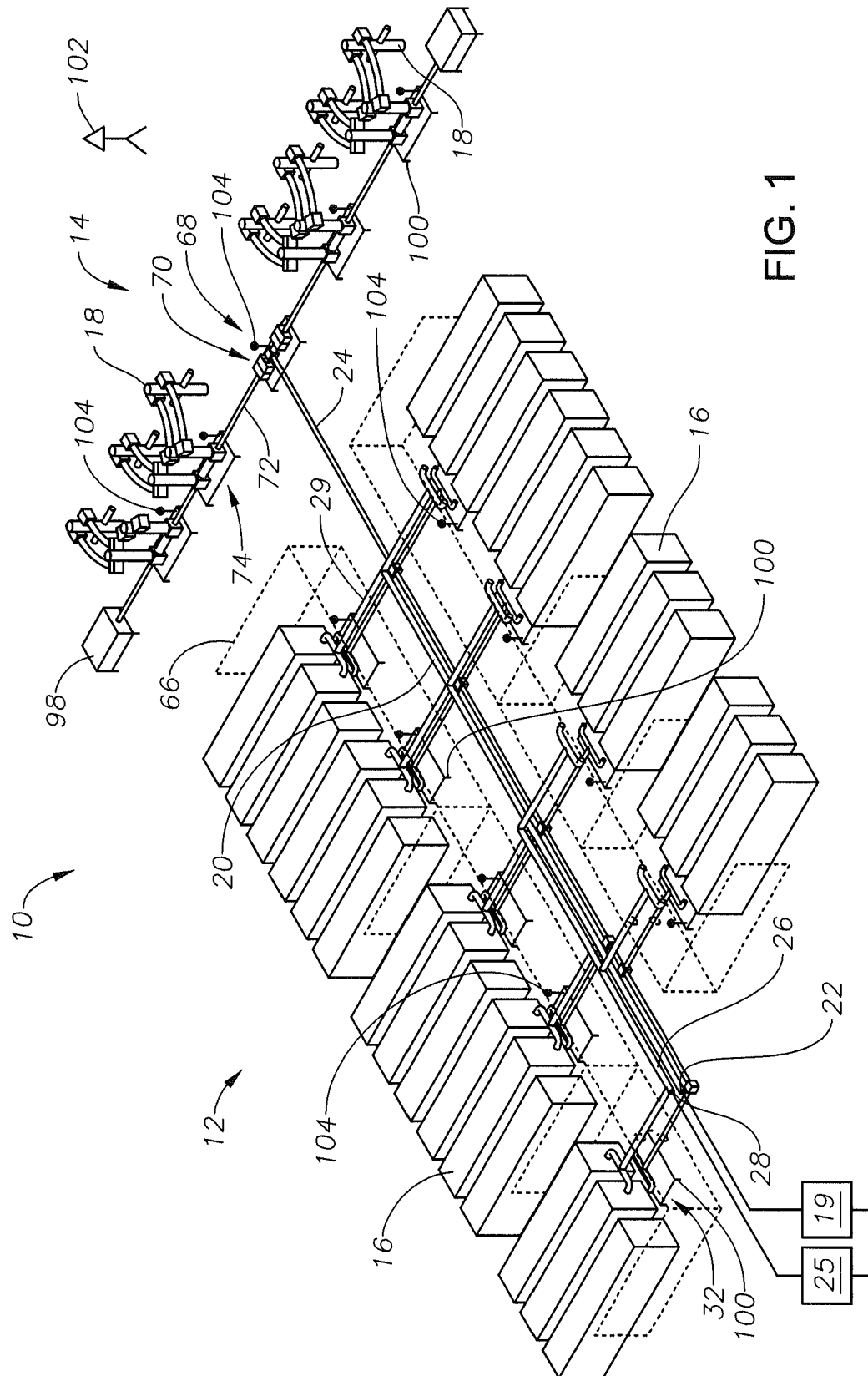
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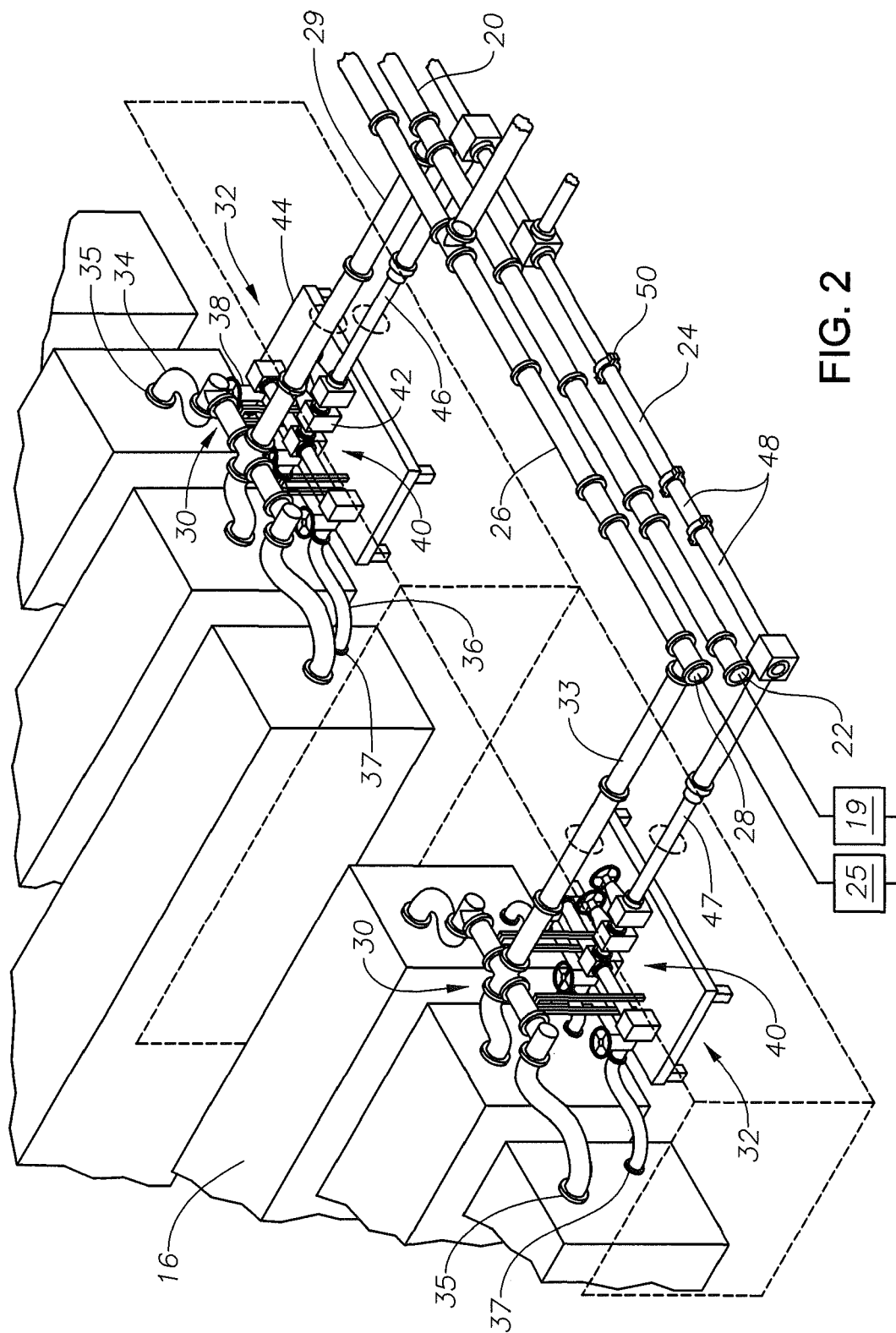
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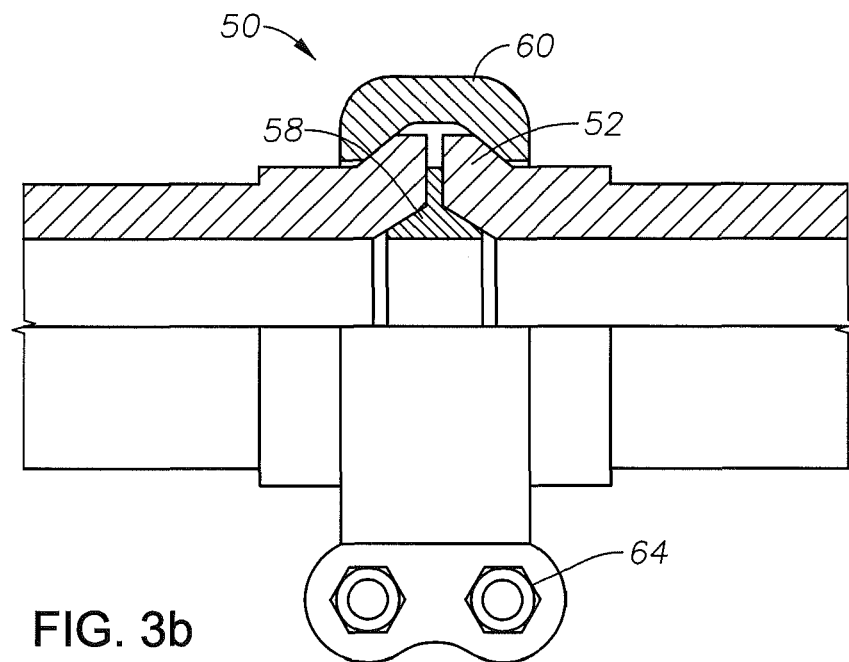
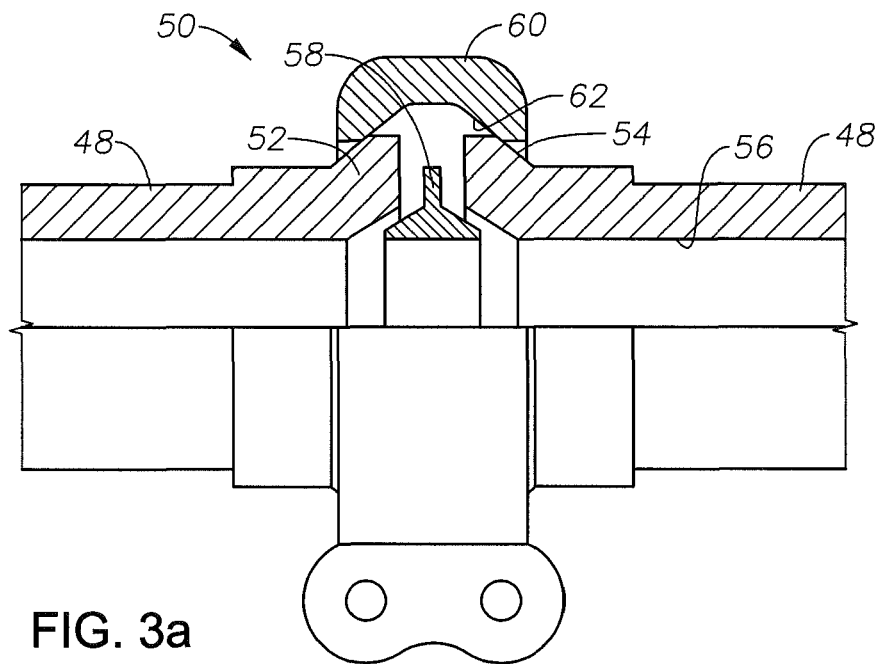
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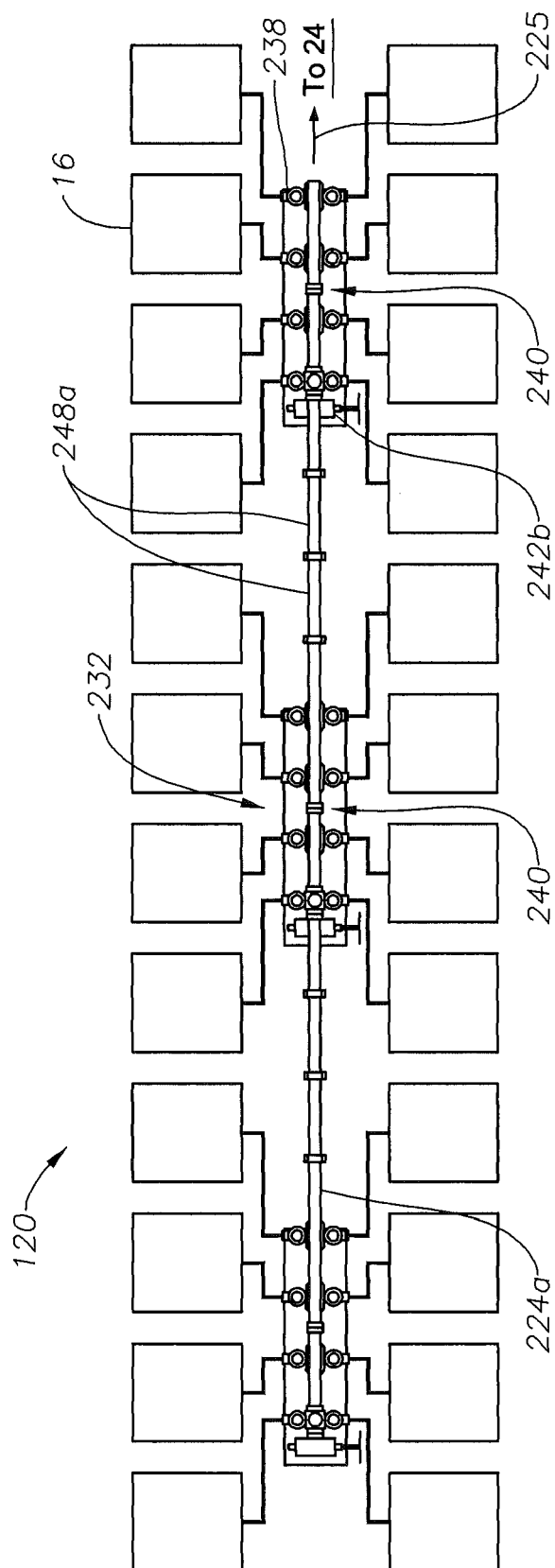
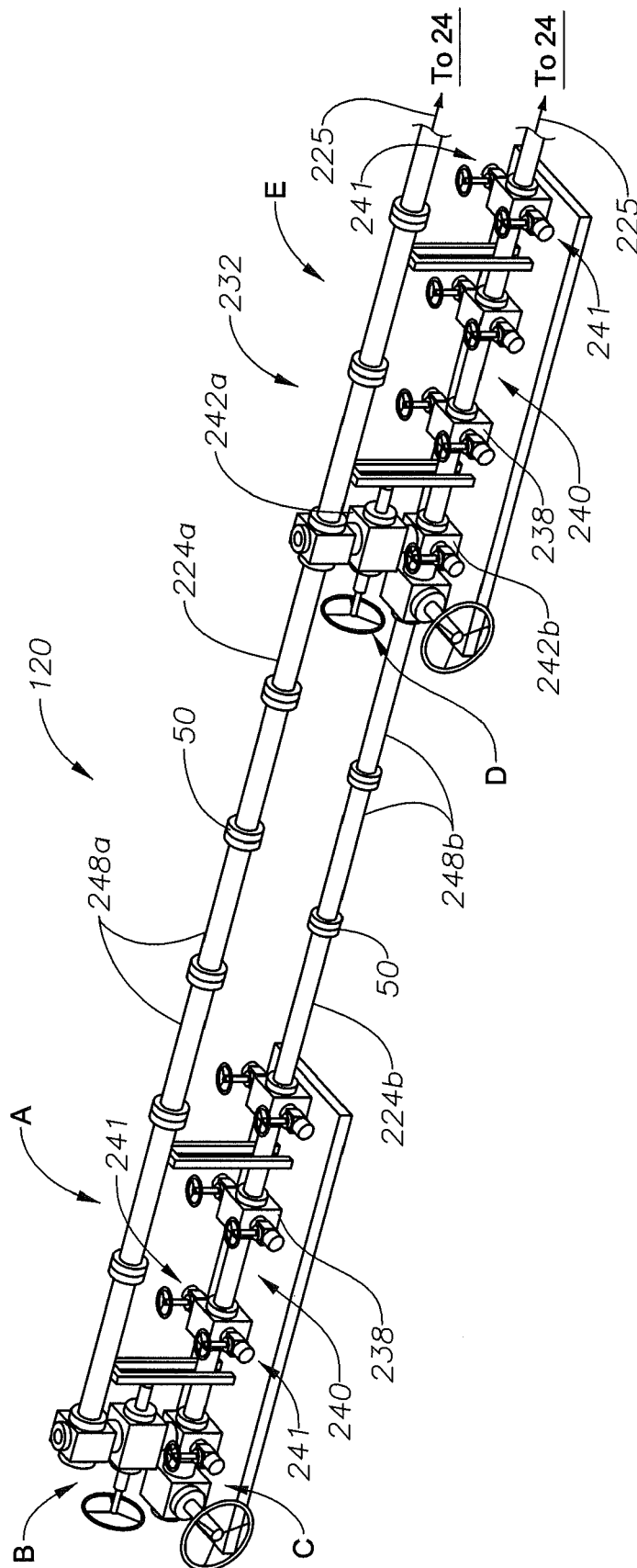


FIG. 4



**FIG. 5**

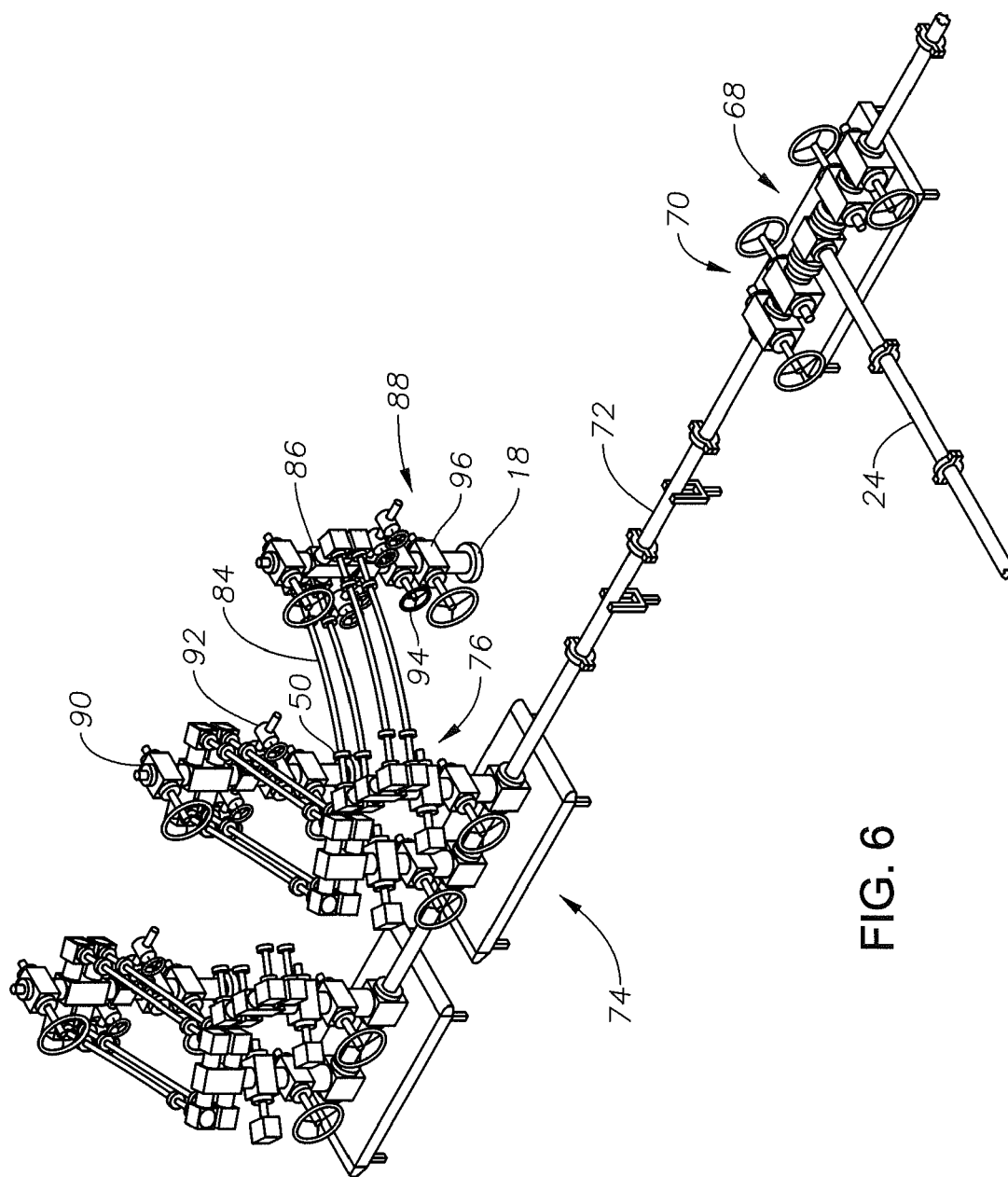


FIG. 6



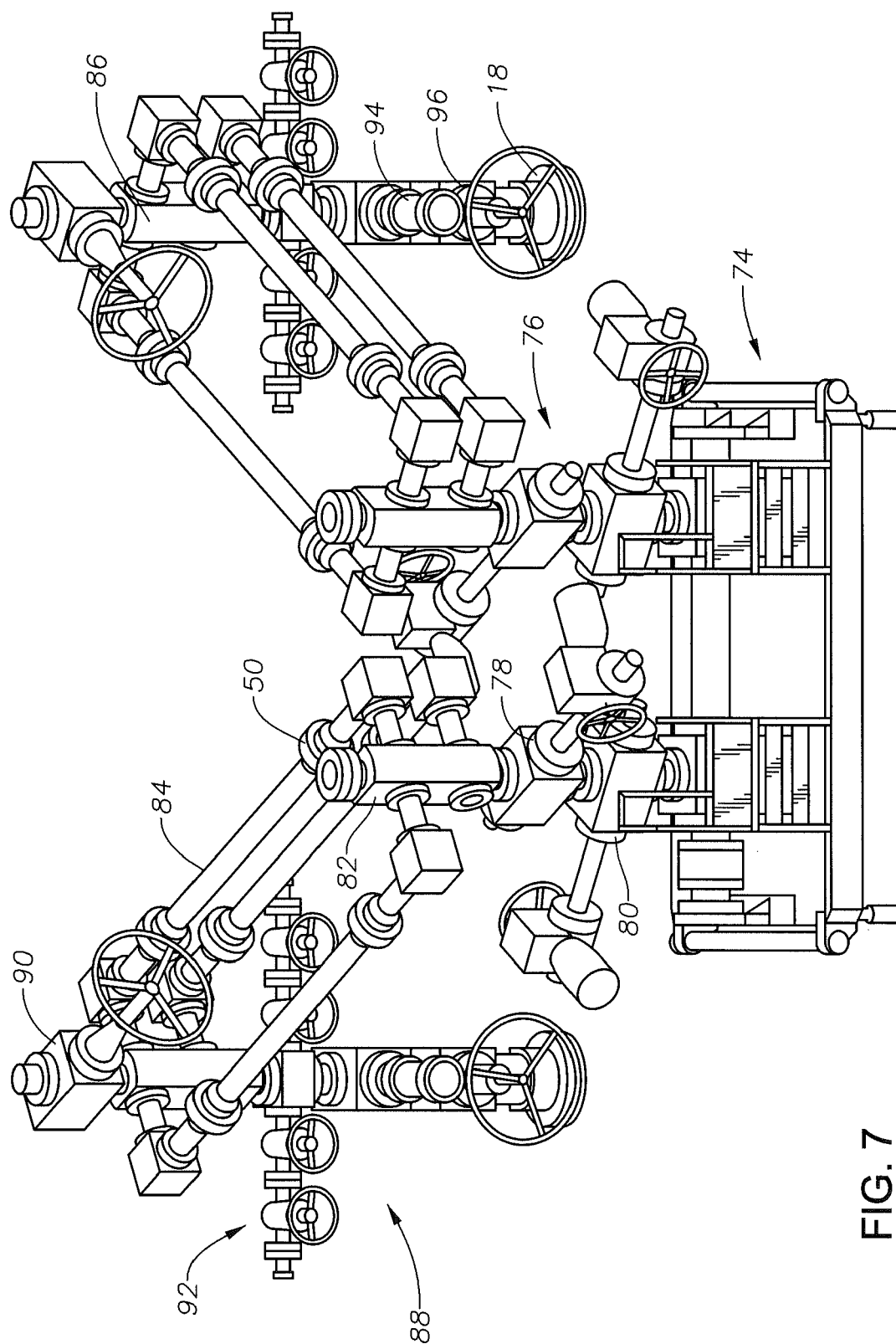


FIG. 7

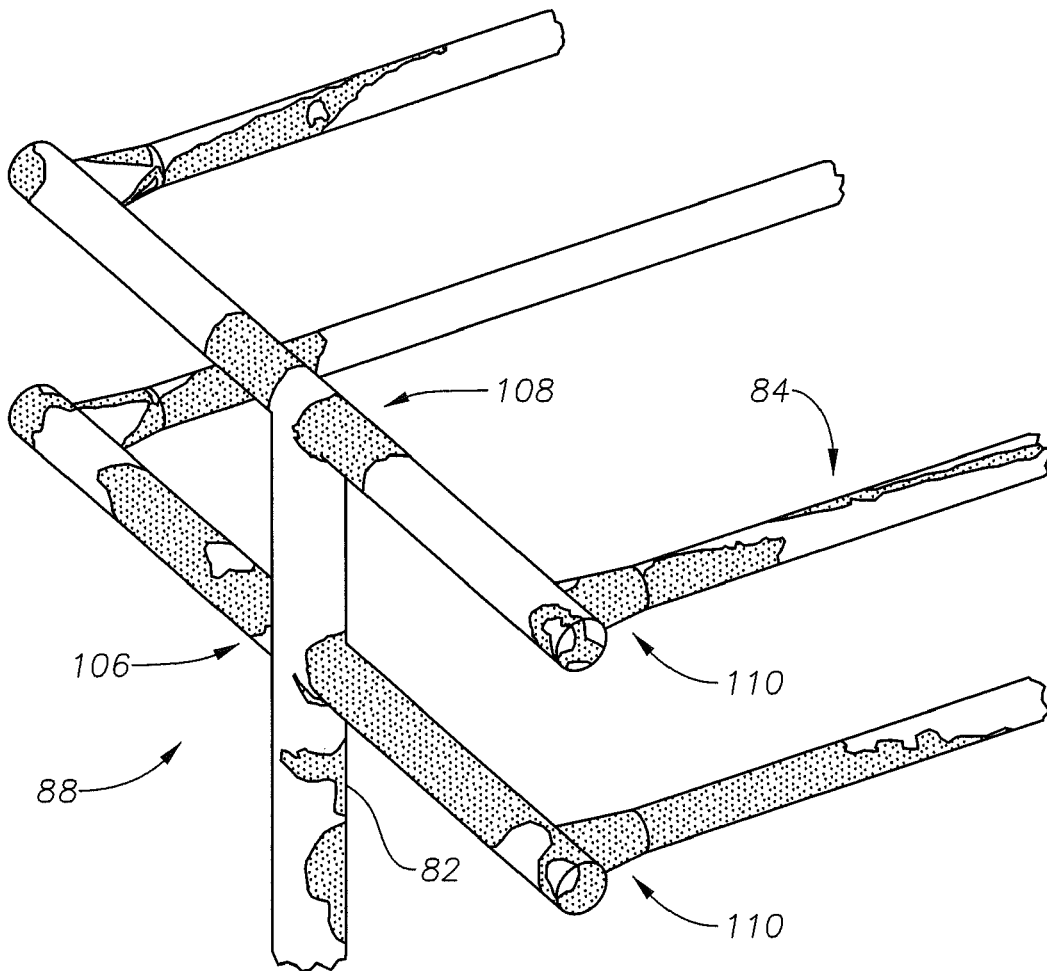


FIG. 8

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## DELIVERY SYSTEM FOR FRACTURE APPLICATIONS

### CROSS-REFERENCE TO RELATED APPLICATIONS

This application claims priority to and the benefit of co-pending U.S. Provisional Application 61/638,818, filed Apr. 26, 2012, the full disclosure of which is hereby incorporated by reference herein for all purposes.

### BACKGROUND OF THE INVENTION

#### 1. Field of the Invention

Embodiments of the present invention relate in general to fluid delivery systems and in particular to manifolds for delivering fluids under pressure.

#### 2. Description of the Related Art

Often in oilfield operations, fluids are pumped into a wellbore extending through a geologic formation. Hydraulic fracturing is an example of an oilfield operation in which fluids are pumped into a wellbore at a sufficient pressure to fracture the geologic formation. Fracturing the geologic formation provides a conductive path for hydrocarbons captured in the geologic formation to reach the wellbore, and thereby facilitates recovery of the hydrocarbons through the wellbore.

In general, the equipment used in hydraulic fracturing includes a tank or other source of low-pressure fracturing fluid, a slurry blender, a plurality of high-pressure, high volume fracturing pumps, and various hoses and pipelines to direct the flow of the fracturing fluid to the wellbore. The management of the number of trucks, pumps, containers, pipelines, and other equipment for a fracturing system presents significant challenges to an operator. For example, it is often necessary to interrupt operations to investigate a malfunction or to repair the equipment. Additionally, to be cost effective, once fracturing operations are complete at a first well site, the complex system of equipment must often be disassembled, relocated, and reassembled at another well site for reuse. These connections and disconnections consume a considerable amount of time and manpower.

### SUMMARY OF THE INVENTION

Described herein is a modular, adjustable system for distributing fluids to one or more wellbores. The system allows for one portion of the system to be isolated for service or repair while the remainder of the system continues to operate. The system is also readily configured and assembled at a well site.

According to one aspect of the disclosure, a delivery system for delivering fluid to a wellhead includes a water pipeline having an end in fluid communication with a water supply, and a water supply branch that is in fluid communication with the water pipeline and that connects to an inlet of a water pump. A slurry pipeline has an end in fluid communication with a supply of slurry, and a slurry supply branch is in fluid communication with the slurry pipeline and connects to an inlet of a slurry pump. A high-pressure pipeline has an end in fluid communication with the wellhead. A water exit branch is in fluid communication with the high pressure pipeline and connects to an outlet of the water pump, and a slurry exit branch is in fluid communication with the high pressure pipeline and connects to an outlet of the slurry pump.

In some embodiments, the delivery system further includes a first pump skid supporting a first distribution junction and a first exit junction thereon, and the slurry supply branch con-

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nects to the inlet of the slurry pump through the first distribution junction and the slurry exit branch connects to the outlet of the slurry pump through the first exit junction. In some embodiments, the delivery system further includes a second pump skid supporting a second distribution junction and a second exit junction thereon, and the water supply branch connects to the inlet of the water pump through the second distribution junction and the water exit branch connects to the outlet of the water pump through the second exit junction. In some embodiments, the slurry supply branch connects to a plurality of slurry pumps through the first distribution junction and the slurry exit branch connects to the plurality of slurry pumps through the first exit junction.

In some embodiments, the delivery system further includes a valve fluidly coupled between the outlet of the slurry supply branch and the exit junction such that the slurry pump is selectively isolatable from the high pressure pipeline. In some embodiments, the delivery system further includes a valve unit fluidly coupled between the first exit junction and the slurry exit branch such that the plurality of slurry pumps are selectively isolatable from the high pressure pipeline.

In some embodiments, the supply of slurry is in fluid communication with the water supply. In some embodiments, the water pipeline and the slurry pipeline are in parallel with the high-pressure pipeline. In some embodiments, the delivery system further includes a frac skid adjacent the wellhead, and the frac skid includes at least one frac manifold in fluid communication with the high-pressure pipeline. In some embodiments, the first and second pump skids each include a jack operable to adjust an elevation of the respective pump skid, and in some embodiments, the delivery system further includes an elevation measurement device, and the first and second pump skids each include a leveling target thereon providing a reference for the elevation measurement device.

According to another aspect of the disclosure, a collection manifold for delivering fluid to a wellhead includes a first low-pressure pipeline comprising an end in fluid communication with a source of fluid and a high-pressure pipeline having an end in fluid communication with the wellhead. A first pump skid supports a first distribution junction and a first exit junction thereon. The first low-pressure pipeline connects to an inlet of a first pump through the first distribution junction and the high-pressure pipeline connects to an outlet of the first pump through the first exit junction. A second pump skid is disposed remotely from the first pump skid. The second pump skid supports a second distribution junction and a second exit junction thereon, and the first low-pressure pipeline connects to an inlet of a second pump through the second distribution junction and the high-pressure pipeline connects to an outlet of the second pump through the second exit junction.

In some embodiments, the high-pressure pipeline connects to a plurality of pumps through a plurality of inlets defined in the first exit junction, and the plurality of inlets are arranged on two opposing sides of the first pump skid. In some embodiments, the first and second exit junctions are fluidly coupled in series to one another. In some embodiments, the delivery system further includes a bypass high-pressure pipeline in fluid communication with the first and second exit junctions.

In some embodiments, the first low-pressure pipeline is a slurry pipeline in fluid communication with a source of slurry. In some embodiments, the collection manifold further includes a second low pressure pipeline, and the second low-pressure pipeline is a water pipeline in fluid communication with a water source and in fluid communication with the high-pressure pipeline through a third pump.

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In some embodiments, the collection manifold further includes a safety blanket positioned between the first and second pump skids. In some embodiments, the high-pressure pipeline includes first and second high-pressure pipe segments coupled to one another by a hub connector having a seal ring disposed longitudinally between the first and second pipe segments and a clamping ring with two opposing members operable to urge the first and second pipe segments longitudinally toward one another in response to movement of the two opposing members toward one another in a lateral direction.

According to another aspect of the disclosure, a method of assembling a manifold for delivering fluid to a wellhead includes (i) assembling a distribution junction and an exit junction to each of a plurality of bases to form a plurality of pump skids, (ii) arranging the plurality of pump skids at a well site, (iii) fluidly coupling a first low-pressure pipeline to at least one the distribution junctions disposed on the plurality of pump skids, wherein the first low pressure pipeline extends to a fluid source, and (iv) fluidly coupling a high-pressure pipeline to each of the exit junctions disposed on the plurality of pump skids, wherein the high-pressure pipeline extends to the wellhead.

#### BRIEF DESCRIPTION OF THE DRAWINGS

So that the manner in which the features and benefits of the invention, as well as others which will become apparent, may be understood in more detail, a more particular description of the invention briefly summarized above may be had by reference to the embodiments thereof which are illustrated in the appended drawings, which form a part of this specification. It is also to be noted, however, that the drawings illustrate only various embodiments of the invention and are therefore not to be considered limiting of the invention's scope as it may include other effective embodiments as well.

FIG. 1 is a perspective view of a delivery system according to an embodiment of the present invention;

FIG. 2 is a perspective view of a portion of a collection manifold of the system of FIG. 1 according to an embodiment of the present invention;

FIG. 3a is a partial sectional view of a hub connector in the open position according to an embodiment of the present invention;

FIG. 3b is a sectional view of a hub connector in a closed position according to an embodiment of the present invention;

FIG. 4 is a plan view of an alternative embodiment of a collection manifold according to an embodiment of the present invention;

FIG. 5 is a perspective view of a portion the collection manifold of the system of FIG. 4 according to an embodiment of the present invention;

FIG. 6 is a perspective view of a portion of the delivery section of the delivery system according to an embodiment of the present invention;

FIG. 7 is a perspective view of a portion of the delivery section of FIG. 6 according to an embodiment of the present invention; and

FIG. 8 is a perspective view of erosion analysis results of flow lines according to an embodiment of the present invention.

#### DETAILED DESCRIPTION OF THE EXEMPLARY EMBODIMENTS

The present invention will now be described more fully hereinafter with reference to the accompanying drawings,

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which illustrate various embodiments of the invention. This invention, however, may be embodied in many different forms and should not be construed as limited to the illustrated embodiments set forth herein; rather, these embodiments are provided so that this disclosure will be thorough and complete, and will fully convey the scope of the invention to those skilled in the art.

#### 1. Modularity and Isolation

Referring to FIG. 1, shown in an overhead perspective view is an example of a delivery system 10 for use in delivering fluids under pressure includes a collection manifold 12 and a delivery section 14. This delivery system 10 may be used, for example, for delivering fracturing fluids through pump trucks 16 to wellheads 18. The fracturing fluids may be made up of sand, water and other additives, which is mixed in blenders 19 to create a low-pressure slurry. This slurry is conveyed to the pump trucks 16 by way of a slurry pipeline or first low-pressure pipeline 20. The blenders 19 connect to first low-pressure pipeline 20 at slurry input end 22. The pump trucks 16 pressurize the slurry and transfer it to high-pressure pipeline 24. Instead of receiving slurry, some pump trucks 16 may instead pressurize water only. Water is provided from water source 25. Water enters a water pipeline or second low-pressure pipeline 26 at water source end 28 and is conveyed through second low-pressure pipeline 26 to one or more of the pump trucks 16. Water source 25 is also in fluid communication with the blenders 19 such that water from the water source 25 is supplied to the blenders 19 to create the low pressure slurry in some embodiments.

As is best seen in FIG. 2, after entering slurry input end 22, the slurry travels from first low-pressure pipeline 20 to truck slurry supply branch 29. Truck slurry supply branch 29 is in fluid communication with a distribution junction 30 located on a pump skid 32. A water supply branch 33 extending from the second low-pressure pipeline 26 is similarly in fluid communication with a distribution junction 30 located on another pump skid 32. The distribution junction 30 directs the low-pressure slurry from the truck slurry supply branch 29 to a truck connection line 34 which provides the slurry to an inlet 35 one of the pump trucks 16. The distribution junction 30 is in fluid communication with multiple truck connection lines 34 and divides the slurry flowing in truck slurry supply branch 29 between the truck connection lines 34. Truck connection line 34 may be, for example, either a flexible flow line or a rigid pipeline. In some embodiments, a valve (not shown) may be situated between the truck slurry supply branch 29 and the truck connection lines 34 to selectively block or allow fluid communication between the truck slurry supply branch 29 and the truck connection line 34.

After the slurry is pressurized within pump truck 16, the pressurized slurry exits the pump truck 16 into truck exit line 36 through outlet 37. Truck exit line 36 may be, for example, either a flexible flow line or a rigid pipeline. One end of truck exit line 36 is in fluid communication with one of the pump trucks 16 and the other end of truck exit line 36 is in fluid communication with a truck exit valve 38 situated on a pump skid 32. Truck exit valve 38 may be any suitable valve capable of operating at the design criteria, including pressure, of the pressurized slurry.

From the truck exit valve 38 the pressurized slurry passes into an exit junction 40 shown located on pump skid 32. Exit junction 40 includes a line in communication with multiple exit valves 38 and combines the pressurized slurry from one or more pump trucks 16. Exit junction 40 directs the slurry to truck exit valve unit 42. Truck exit valve unit 42 is in fluid communication with exit junction 40; which may include an isolation valve, and may be a single valve or two valves in

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series. Truck exit valve unit **42** is also located on pump skid **32**. The equipment included in pump skid **32** is supported by a pump skid base **44**.

Still referring to FIG. 2, after passing through the truck exit valve unit **42**, slurry enters the slurry exit branch **46**. One end of slurry exit branch **46** is in fluid communication with truck exit valve unit **42** and the other end of slurry exit branch **46** is in fluid communication with high-pressure pipeline **24**. Slurry exit branch **46** may have a single diameter flow line, or may include segments of flow lines with varying diameters. In one embodiment, the diameter of slurry exit branch **46** is larger proximal to high-pressure pipeline **24** and is smaller distal from high-pressure pipeline **24**.

Water is similarly conveyed from pump trucks **16** to high pressure pipeline **24** through a water exit branch **47**. In some embodiments of use, both water and slurry are introduced to high pressure pipeline **24** simultaneously from slurry exit branch **46** and water exit branch **47**. In other embodiments of use, truck exit valves **38** and/or valve units **42** are appropriately actuated such that water or slurry is individually introduced into high-pressure pipeline **24**.

High-pressure pipeline **24** includes a number of pipe segments **48**. High-pressure pipe segments **48** may be connected to each other using a hub connector **50**. Turning to FIGS. 3a-3b, each end of high-pressure pipe segments **48** have a radially outward protruding hub portion **52** with a hub outer surface **54** which is disposed at an oblique to the central bore **56** of the pipe segment **48**. An annular seal ring **58** inserts between the end surfaces of consecutive pipe segments **48**. A clamping ring **60** includes two semi-circular members that each have an inner cam surface **62** that engages outer surface **54** of the hub portions **52** when the semicircular members of clamping ring **60** are moved toward one another in a lateral direction, causing the ends of the pipe segments **48** to move longitudinally towards each other and come into sealing engagement with opposite sides of seal ring **58**, as shown in FIG. 3b. Bolts **64** secure both of the semi-circular members of the clamping ring **60** together at each side. Bolts **64** are perpendicular to the central bore **56** of the pipe segment **48**.

Although other connection means, such as bolted flanges or hammer unions may be used, applicants have recognized a need to employ an alternative connection means that is less time consuming and has a low risk of causing injury to personnel during installation. In addition, there may be a significant amount of bending moments as well as other stresses, strains, and resulting vibrations acting on the high-pressure pipeline **24**. Such forces lead to wear and tear on the connection means, often causing failure of the connection means. For example, when a connection means with bolts that are parallel to the central bore **56** of the pipe segment **48** is used, the bolts may stretch under the applied bending moments and vibrational forces. Such stretching may result in leakage at the connection means and require the repair or replacement of the connection means. Not only is this costly and time consuming, but it could create a hazardous situation.

In addition, connection means such as bolted flanges or hammer unions do not generally accommodate the same degree of misalignment of the pipe ends as the hub connectors **50**. Thus, connection means such as bolted flanges or hammer unions make it time consuming to make up each of the connections between pipe segments **48** as there would be no margin of error allowable when mating the pipe segments **48**. Also, applicants have recognized that it would be desirable to use a connection means that could handle misalignment if high-pressure pipeline **24** was to become out of alignment during operations. The hub connector **50** can manage misalignment and would therefore decrease the time required to

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connect pipe segments **48** and can handle some degree of misalignment of high-pressure pipeline **24** during operations. Not only can hub connector **50** manage misalignment, it also has a better bending capability than traditional flanged connections, reducing the risk of failure from applied loads.

Returning to FIG. 1, the delivery system **10** includes a plurality of pump skids **32**, each with one or more pump trucks **16** connected thereto. The number and layout of the pump trucks **16** and pump skids **32** can vary depending on the needs of a particular operation. Pump skids **32** may be standardized and pre-fabricated before delivery to the installation site. This will improve the efficiency, cost and time of installation as well as reduce manufacturing expenses. Standardization of the pump skids **32** will also allow for the pump skids **32** to be more easily utilized at a subsequent site.

Pump trucks **16** in the embodiment of FIG. 1 are connected in parallel, allowing for one pump truck **16** to be isolated from the delivery system **10**, or one pump skid **32** to be isolated from the delivery system **10**. A pump truck **16** or pump skid **32** may be isolated for service or repair while the other pump trucks **16** and pump skids **32** continue to operate. This allows for services and repairs to be performed as needed or desired without having to shut down other components or the entire operation. Looking again at FIG. 2, when isolating a single pump truck **16** from the rest of the delivery system **10**, truck exit valve **38** would be moved to a closed position. To isolate a pump skid **32** from the system, one or more of the valves in truck exit valve unit **42** would be moved to a closed position. The opening and closing of these valves can be either manual or by automated actuation. A catwalk ramp (not shown) can be constructed along the length of the pump skid **32** or the entire collection manifold **12** to ease access for maintenance or repair or for other access requirements.

Explosion proof safety blankets **66** may be positioned to isolate one pump skid **32** from another and thereby create a safe work area. Traditional concrete or wood constructed barriers are cumbersome and not always capable of being re-used. Safety blankets **66** act as a pressure shield and are portable, light weight, weather resistant and re-usable. Not only can safety blankets **66** be re-used at a different operation, they may also be used for other purposes at the same operation. For example, if no maintenance or repairs are being conducted, the safety blankets **66** can be used as weather shields to protect the equipment in proximity to the wellhead **18**.

Turning now to FIGS. 4 and 5, an alternative embodiment of a collection manifold **120** includes one or more pump skids **232**. As illustrated for clarity, the input lines extending between the slurry supply or blenders **19** (FIG. 1) and the pump trucks **16** and the input lines extending between the water source **25** (FIG. 1) and the pump trucks **16** are not depicted in FIGS. 4 and 5. However, as one skilled in the art will appreciate, in some embodiments, the collection manifold **120** includes these input lines.

Each of the pump skids **232** is a modular unit that is connected in series and parallel. An exit junction **240** having inlets **241** is provided on each of the pump skids **232**. The inlets **241** are arranged on two opposing sides of the pump skids **232** such that pump trucks **16** can be connected to either side of the pump skid **232**. The number and layout of the pump trucks **16** and pump skids **232** can vary depending on the needs of a particular operation. Pump skids **232** may be standardized and pre-fabricated before delivery to the installation site. This will improve the efficiency, cost and time, of installation as well as reduced manufacturing expenses. Standardization of the pump skids **232** will also allow for the pump skids **232** to be more easily utilized at a subsequent site.

The arrangement of pump skids **232** can be linear, as shown in FIG. 4, or they may be situated at an angle as required to fit the pad layout. As can be seen in FIG. 4 and FIG. 5, each pump skid **232** interfaces with the pump truck **16** through a truck exit valve **238** that allows removal or isolation of one or more pump trucks **16** during operation. Pressurized slurry and/or water from the pump truck **16** passes through truck exit valve **238** and is directed either to upper bypass high-pressure pipeline **224a** or lower high-pressure pipeline **224b**. The lower high pressure pipeline **224b** connects the exit junctions **240** to one another in series. Each of the high-pressure pipelines **224a** and **224b** is in fluid communication with high-pressure pipeline **24** (FIG. 1), as indicated by arrows **225**. The parallel piping allows fluid to bypass a particular pump skid **238** while others are in operation.

An upper truck exit valve unit **242a** and lower truck exit valve unit **242b** are used to control fluid flow and bypass a pump skid **232** when necessary. Upper and lower truck exit valve units **242a**, **242b** can be manual or actuated. This allows for services and repairs to be performed as needed or desired without having to shut down other components or the entire operation.

In an example, if the pump skid **232** labeled A on FIG. 5 is to be bypassed, upper truck exit valve unit **242a** labeled B on FIG. 5, lower truck exit valve unit **242b** labeled C on FIG. 5, and lower truck exit valve unit **242b** labeled D on FIG. 5 would all be closed. No slurry or water would therefore be able to travel through lower high-pressure pipeline **224b** between the pump skid **238** labeled A on FIG. 5 and the pump skid **232** labeled E on FIG. 5. Slurry or water flowing from any pump truck **16** connected to the pump skid **232** labeled E on FIG. 5 would therefore flow through a truck exit valve **238**, through upper truck exit valve unit **242a** on the pump skid **232** labeled E on FIG. 5 and continue through upper high-pressure pipeline **224a**.

If all pump skids **238** are on-line, then slurry and/or water flowing from the pump truck **16** connected to the pump skid would flow through a truck exit valve **238**, then could either flow through lower truck exit valve unit **242b** to lower high-pressure pipeline **224b** or through upper truck exit valve unit **242a** to upper high-pressure pipeline **224a**. In an optimized design, upper high-pressure pipeline **224a** may have a larger diameter to accommodate a higher slurry and/or water flow rate. Upper high-pressure pipe segments **248a** may be connected to each other with hub connectors **50**. Lower high-pressure pipe segments **248b** may be connected to each other with hub connectors **50**.

Returning again to FIG. 1, a single high-pressure pipeline **24** transports slurry from the collection manifold **12** or **120** to the delivery section **14**. A connection point skid **68** is situated at the junction between the collection manifold **12** and the delivery section **14**. Connection point skid **68** includes double block valves **70**, which may be used to isolate the collection manifold **12** from the delivery section **14** or to isolate one branch of the delivery section **14**. Double block isolation valves **70** may be two valves in series or a single double valve.

As can be seen in FIG. 6, slurry flowing from the high-pressure pipeline **24** will pass through a double block valve **70** and continue through a delivery pipeline **72**. One end of delivery pipeline **72** is in fluid communication with the double block valve **70** and the other end of delivery pipeline **72** is in fluid communication with a frac skid **74** adjacent wellhead **18**. Frac skid **74** includes one or more frac manifolds **76**.

Looking at FIG. 7, a frac manifold may include frac upper and lower master valves **78**, **80**, and a distribution head **82**. Distribution head **82** supports a number of distribution pipe-

lines **84** which fluidly connect the distribution head **82** to a collection head **86** on the frac tree **88**. Frac tree **88** may also include a swab valve **90**, wing valves **92**, and upper and lower tree master valves **94**, **96**.

In the embodiments of FIG. 7, the distribution head **82** and collection head **86** are identical. This distributes wear more evenly and maximizes erosion life and also allows for improved efficiency in manufacturing and installation as well as reducing the costs of carrying replacement parts on hand. Distribution and collection heads **82**, **86** may support any number of distribution pipelines **84**, for example, two to six pipelines **84**.

The distribution pipelines **84** illustrated are symmetrical with identical connection means on either end, with one end being supported by the distribution head **82** and the other end being supported by the collection head **86**. Distribution pipelines **84** may be high-pressure flexible piping with hub connectors **50**, or other quick connect connection means. The hub connectors **50** enhance leakage resistance due to flexing caused by vibration. This embodiment eliminates the need for skilled 3D arrangement during the design of the specific operation and welding on-site, as would be required for traditional fabricated hard loops used to connect frac equipment to the well.

In an example of operation, slurry that enters frac manifold **76** travels through distribution head **82** and is conveyed to collection head **86** by way of one of the distribution pipelines **84**. The slurry then travels down through frac tree **88** and wellhead **18** and into the well.

Returning to FIG. 1, a flowback separator **98** may also be included in delivery system **10**. Separator **98** can be fluidly connected to equipment on frac skid **74** with a quick connect connection means. During flowback operations, the flowback separator **98** may separate gas, sand and fluids in the flowback stream before sending it on to an onsite collection tank.

## 2. Leveling System

In certain operating locations, such as in boggy terrain, the components of a delivery system **10** may undergo a significant change in elevation throughout a 24-hour period, such as up to 6 inches. Movement of this range would cause significant pipeline and equipment fatigue, leading to costly maintenance and repairs. Traditionally, equipment skids are supported by piles sunk into the ground in the range of 30 to 60 feet deep. This is a very costly method of supporting equipment skids and cannot easily be re-used at another site.

Returning to FIG. 1, pump skids **32** and frac skids **74** may instead be supported by jacks **100**. The jacks **100** may either be hydraulic or mechanical jacks. A laser leveling system measures the elevation of multiple components of the delivery system **10** and the jacks **100** are adjusted accordingly to maintain the elevation of the components of the delivery system **10** within a required tolerance. The adjustments of the jacks could be performed manually or a dynamic control system may be used to maintain the elevation of the components of the delivery system within a required tolerance.

An example of a laser leveling system may include a stand mounted laser **102** or another elevation measurement device. The laser **102** then measures the deviation of laser targets **104** located on each of the pump skids **32** or various delivery system **10** components relative to a reference point. In an example where a dynamic system is used, the control system actuates the jacks **100**, if required, to reposition the component to be within a tolerable deviation. Alternatively, an operator could manually manipulate the jacks **100**. This process is repeated at a desired interval for each of the components with laser targets **104** so that the components of delivery system **10** are not subject to excessive stresses due to mis-

alignment cause by changes in elevation of the components. The laser leveling system is lightweight and portable and may be used for multiple operations at difference sites.

### 3. Erosion Protection

In order to optimize the diameter of the flow lines of delivery system 10, a computer simulation could be performed for each new operation that had different design criteria than prior operations. If the delivery system 10 was designed to have flow lines with the same diameter throughout, a larger diameter than required would be used for some flow lines because the diameter selected would need to be large enough to accommodate the highest pressure and flow rate situation. The computer simulation would instead perform an erosion analysis to determine the velocity, and flow rates of the fluid through each flow line as well as the corresponding expected erosion pattern. The size of the equipment can then be customized and reduced where allowed, which will provide an overall cost savings.

In addition, by altering the diameter of the pipelines in various high erosion risk areas, the erosion risk to that area can be reduced. For example, increasing the diameter of a flow line just prior to or immediately following a direction change, or both, may reduce erosion of the flow line at such direction change. Other changes such as increasing the diameter of seals and making the transition between diameter changes in pipelines smooth can also reduce erosion risks and increase the useful life of the components. The erosion analysis can also identify critical components that are at risk for erosion the operator can mitigate risk of failure by replacing such components after they reach their design life.

Once high erosion risk areas are identified, such as at critical changes in diameter or direction, such areas may be coated with erosion resistant features including special surface treatments to increase its useful life. Turning, for example, to FIG. 8, an erosion analysis can be performed on the frac tree 88. Shaded high erosion risk regions such as at the lower branch junction 106, upper branch junction 108, and distribution pipeline junctions 110 could be provided with surface treatments. The surface treatments may be, for example, hard nano-composites coating, tungsten carbide hardfacing, ceramic hardfacing, or other know surface treatments means.

### 4. Operational Procedure

In one example embodiment of use, the delivery system 10 is assembled at a well site having a plurality of wellheads 18. The collection manifold 12 and the delivery section 14 of the delivery system 10 are assembled concurrently, or in series with one another.

To assemble the collection manifold 12, a plurality of pump skids 32 are remotely assembled and delivered to the well site. The pump skids 32 are provided on a ground surface at the well site, and arranged in a convenient manner to provide sufficient clearance for a plurality of pump trucks 16 to access the distribution junction 30 and the exit junction 40 on each of the pump skids 32. Next, the a stand mounted laser 102 is employed to measure the deviation of laser targets 104 located on each of the pump skids 32, and the jacks 100 on the pump skids are activated to adjust the elevation of each of the pump skids 32 until each of the pump skids 32 are disposed at an elevation within a predetermined tolerance. An exit branch 46 or 47 is coupled to the exit junction 40 on each of the pump skids 32, and each of the exit branches 46, 47 is connected to high-pressure pipeline 24. The high-pressure pipeline 24 is assembled from pipe segments 48 and hub connectors 50 to extend between the exit branches 46, 47 and the wellheads 18. Either a slurry supply branch 29 or a water supply branch 33 is coupled to the distribution manifold 30 on each of the pump

skids. Each slurry supply branch 29 is coupled to first low-pressure pipeline 20 extending between the slurry supply branches 29 and a source of slurry 19, and each water supply branch 33 is coupled to second low-pressure pipeline 26 extending between the water supply branches 33 and a water source 25.

To assemble the delivery section 14 of the delivery system 10, a plurality of frac skids 74 are provided on a ground surface adjacent the wellheads 18, and leveled in a manner similar to the pump skids 32 as described above. The frac manifolds 76 on each of the frac skids 74 are then coupled to a respective wellhead 18 by distribution pipelines 84 and a frac tree 88, and the frac skids 74 are coupled to a delivery pipeline 72, which extends toward the high-pressure pipeline 24. The pipelines 72 and 74 are each coupled to connection point skid 68, thereby coupling the delivery section 14 to the collection manifold 12.

Once the delivery system 10 is assembled, pump trucks 16 are delivered to the well site. A plurality of pump trucks 16 are coupled to the distribution junctions 30 on each of the pump skids 32 by truck connection lines 34 and to the exit junctions 40 on each of the pump skids 32 by truck exit lines 36. In other embodiments, the pump trucks 16 are coupled to the pump skids 32 concurrently with the assembly of the collection manifold 12.

To initiate delivery of fluids to the wellbores 18, the low-pressure pipelines 20 and 26 are respectively coupled to the supply of slurry 19 and to the water source 25, and the pump trucks 16 are activated. Activation of the pump trucks 16 induces slurry to flow from the supply of slurry 19 through the first low-pressure pipeline 20 and slurry supply branches 29. The slurry then enters the distribution junction 30 on a particular pump skid 32, is conducted through the pump truck 16 and is discharged into the exit junction 40 on the particular pump skid 32. The slurry then flows through the slurry exit branch 46 and into the high-pressure pipeline 24 extending toward the wellheads 18. Similarly, activation of the pump trucks 16 induces water to flow from the water source 25 through second low-pressure pipeline 26 and water supply branches 33. The water then enters the distribution junction 30 on a particular pump skid 32, is conducted through the pump truck 16 and is discharged into the exit junction 40 on the particular pump skid 32. The water then flows through the water exit branch 47 and into the high-pressure pipeline 24 extending toward the wellheads 18.

The water and slurry mix with one another as they flow through the high-pressure pipeline 24. The resulting slurry enters the delivery section 14, where it is distributed as necessary to all or some portion of the wellheads 18. Various valves are available for isolating any of the wellheads 18 from the slurry entering the delivery section 14. For example, upper and lower tree master valves 94, 96 associated with a particular wellhead 18 are closed to prevent slurry from entering the particular wellhead 18.

The various valves provided on the collection manifold 12 are employed to serve various purposes. For example, if it becomes necessary to service or repair a particular pump truck 16 while the other pump trucks 16 continue to operate, the truck exit valve 38 associated with the particular pump truck 16 is moved to a closed position to fluidly isolate the particular pump truck 16 from the high-pressure pipeline 24. The particular pump truck 16 is repaired and truck exit valve 38 is returned to an open position to fluidly recouple the particular pump truck to the high pressure pipeline. Also, for example, if it becomes necessary to provide only water to a wellhead 18, one or more of the valves in truck exit valve unit 42 is moved to a closed position for each of the pump skids to

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which the first low-pressure pipeline is coupled. Thus, no slurry is pumped into the high-pressure pipeline 24, and only water is delivered to the wellhead 18.

When fluid delivery to the wellheads 18 at the well site is no longer required, the delivery system 10 is disassembled. The pump skids 32 are decoupled from the pump trucks 16, the supply branches 29, 33 and the exit branches 46, 47, and the frac skids 74 are decoupled from the delivery pipeline 72 and the distribution pipelines 84. The pump skids 32 and the frac skids 74 are refurbished and moved to a second well site to be assembled into another delivery system (not shown) that suits the second well site. Similarly, the pipelines 20, 24 and 26 are disassembled, refurbished and subsequently reassembled into another delivery system.

Many modifications and other embodiments of the invention will come to the mind of those skilled in the art having the benefit of the teachings presented in the foregoing descriptions and the associated drawings. Therefore, it is to be understood that the invention is not to be limited to the illustrated embodiments disclosed, and that modifications and other embodiments are intended to be included within the scope of the appended claims.

What is claimed is:

1. A delivery system for delivering fluid to a wellhead, comprising:

- a water pipeline comprising an end in fluid communication with a water supply;
- a water supply branch that is in fluid communication with the water pipeline and that connects to an inlet of a water pump;
- a slurry pipeline comprising an end in fluid communication with a supply of slurry;
- a slurry supply branch that is in fluid communication with the slurry pipeline and that connects to an inlet of a slurry pump;
- a high-pressure pipeline comprising an end in fluid communication with the wellhead, wherein the high-pressure pipeline comprises first and second high-pressure pipe segments coupled to one another by a hub connector comprising a seal ring disposed longitudinally between the first and second pipe segments and a clamping ring with two opposing members operable to urge the first and second pipe segments longitudinally toward one another in response to movement of the two opposing members toward one another in a lateral direction;
- a water exit branch that is in fluid communication with the high pressure pipeline and that connects to an outlet of the water pump; and
- a slurry exit branch that is in fluid communication with the high pressure pipeline and that connects to an outlet of the slurry pump.

2. The delivery system according to claim 1, further comprising a first pump skid supporting a first distribution junction and a first exit junction thereon, wherein the slurry supply branch connects to the inlet of the slurry pump through the first distribution junction and wherein the slurry exit branch connects to the outlet of the slurry pump through the first exit junction.

3. The delivery system according to claim 2, further comprising a second pump skid supporting a second distribution junction and a second exit junction thereon, wherein the water supply branch connects to the inlet of the water pump through the second distribution junction and wherein the water exit branch connects to the outlet of the water pump through the second exit junction.

4. The delivery system according to claim 2, wherein the slurry supply branch connects to a plurality of slurry pumps

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through the first distribution junction and wherein the slurry exit branch connects to the plurality of slurry pumps through the first exit junction.

5. The delivery system according to claim 2, further comprising a valve fluidly coupled between the outlet of the slurry pump and the first exit junction such that the slurry pump is selectively isolatable from the high pressure pipeline.

6. The delivery system according to claim 4, further comprising a valve unit fluidly coupled between the first exit junction and the slurry exit branch such that the plurality of slurry pumps are selectively isolatable from the high pressure pipeline.

7. The delivery system according to claim 1, wherein the supply of slurry is in fluid communication with the water supply.

8. The delivery system according to claim 1, wherein the water pipeline and the slurry pipeline are in parallel with the high-pressure pipeline.

9. The delivery system according to claim 1, further comprising a frac skid adjacent the wellhead, the frac skid including at least one frac manifold in fluid communication with the high-pressure pipeline.

10. The delivery system according to claim 3, wherein the first and second pump skids each include a jack operable to adjust an elevation of the respective pump skid.

11. The delivery system according to claim 10, further comprising an elevation measurement device, and wherein the first and second pump skids each include a leveling target thereon providing a reference for the elevation measurement device.

12. A collection manifold for delivering fluid to a wellhead, the collection manifold comprising:

- a first low-pressure pipeline comprising an end in fluid communication with a source of fluid;
- a high-pressure pipeline having an end in fluid communication with the wellhead,
- a first pump skid supporting a first distribution junction and a first exit junction thereon, wherein the first low-pressure pipeline connects to an inlet of a first pump through the first distribution junction and wherein the high-pressure pipeline connects to the outlet of the first pump through the first exit junction;
- a second pump skid disposed remotely from the first pump skid, wherein the second pump skid supports a second distribution junction and a second exit junction thereon, and wherein the first low-pressure pipeline connects to an inlet of a second pump through the second distribution junction, wherein the high-pressure pipeline connects to the outlet of the second pump through the second exit junction, and wherein the first and second exit junctions are fluidly coupled in series to one another; and
- a bypass high-pressure pipeline in fluid communication with the first and second exit junctions.

13. The collection manifold according to claim 12, wherein the high-pressure pipeline connects to a plurality of pumps through a plurality of inlets defined in the first exit junction, and wherein the plurality of inlets are arranged on two opposing sides of the first pump skid.

14. The collection manifold according to claim 12, wherein the first low-pressure pipeline is a slurry pipeline in fluid communication with a source of slurry.

15. The collection manifold according to claim 14, further comprising a second low pressure pipeline, wherein the second low-pressure pipeline is a water pipeline in fluid communication with a water source and in fluid communication with the high-pressure pipeline through a third pump.



16. The collection manifold according to claim 12, further comprising a safety blanket positioned between the first and second pump skids.

17. The collection manifold according to claim 12, wherein the high-pressure pipeline comprises first and second high- 5  
pressure pipe segments coupled to one another by a hub connector comprising a seal ring disposed longitudinally between the first and second pipe segments and a clamping ring with two opposing members operable to urge the first and second pipe segments longitudinally toward one another in 10  
response to movement of the two opposing members toward one another in a lateral direction.

18. A method of assembling a manifold for delivering fluid to a wellhead, the method comprising:

assembling a distribution junction and an exit junction to 15  
each of a plurality of bases to form a plurality of pump skids;

arranging the plurality of pump skids at a well site;

fluidly coupling a first low-pressure pipeline to at least one 20  
the distribution junctions disposed on the plurality of pump skids, wherein the first low pressure pipeline extends to a fluid source;

fluidly coupling a high-pressure pipeline to each of the exit 25  
junctions disposed on the plurality of pump skids, wherein the high-pressure pipeline extends to the well-head, and wherein the exit junctions are fluidly coupled in series to one another; and

fluidly coupling a bypass high-pressure pipeline in fluid communication with the exit junctions.

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